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## 華潤電力控股有限公司

### China Resources Power Holdings Company Limited

*(Incorporated in Hong Kong with limited liability under the Companies Ordinance)*

**(Stock Code: 836)**

### **November 2016 Update on Power Plant Net Generation Figures and Coal Production Volume of Coal Mines**

The appended press release contains power plant net generation figures and coal production volume of coal mines for November 2016 for China Resources Power Holdings Company Limited (the “**Company**”) and its subsidiaries and associates. The information in the press release may be price sensitive. This announcement containing the press release is accordingly being issued pursuant to Part XIVA of the Securities and Futures Ordinance. The information in the press release has been prepared on the basis of internal management records. It has not been audited or reviewed by external auditors.

This announcement is issued by the Company pursuant to Part XIVA of the Securities and Futures Ordinance.

The information in this announcement has been prepared on the basis of internal management records. It has not been audited or reviewed by external auditors and as such is for investors’ reference only.

**Investors are advised to exercise caution in dealing in shares of the Company.**

By order of the Board  
**CHINA RESOURCES POWER  
HOLDINGS COMPANY LIMITED**  
**ZHOU Junqing**  
*Chairman*

Hong Kong, 9 December 2016

*As at the date of this announcement, the executive Directors are Ms. ZHOU Junqing, Mr. GE Changxin, Mr. HU Min and Ms. WANG Xiao Bin; the non-executive Directors are Mr. CHEN Ying and Mr. WANG Yan; and the independent non-executive Directors are Mr. MA Chiu-Cheung, Andrew, Ms. Elsie LEUNG Oi-sie, Dr. Raymond Kuo-fung CH’IEN and Mr. Jack SO Chak Kwong.*



9 December 2016

## **Net Generation of Subsidiary Power Plants in the First Eleven Months of 2016 Increased by 5.9%**

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in November 2016 increased by 13.8% to 12,243,571MWh from 10,756,103MWh for the same period of 2015. Total net generation of subsidiary power plants for the first eleven months of 2016 increased by 5.9% to 136,525,085MWh compared to 128,895,028MWh for the same period last year.

On a same plant basis, total net generation of subsidiary coal-fired power plants in the first eleven months of 2016 remained flat compared to the same period of 2015. Power plants located in Hebei, Jiangsu, Henan, Guangdong and Hubei recorded 3.5%, 2.6%, 0.4%, 0.4% and 0.3% increases year on year, respectively. Power plants located in Other provinces recorded 4.8% decrease year on year.

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For inquiries, please contact:

**China Resources Power Holdings Company Limited**  
Investor Relations Department

Tel: (852) 2593 7550

Fax: (852) 2593 7551

Net generation of each power plant in November 2016 with comparative figures for the same period in 2015 is as follows:

Companies		Net generation November 2016 (MWh)	Net generation November 2015 (MWh)	Increase/ Decrease in November (%)	Net generation of the First Eleven Months of 2016 (MWh)	Net generation of the First Eleven Months of 2015 (MWh)	Increase/ Decrease (%)
1	CR Changshu	761,495	637,543	19.4%	8,902,033	9,302,159	-4.3%
2	CR Huaxin	295,719	175,568	68.4%	2,624,082	2,234,244	17.4%
3	CR Yixing	63,918	63,711	0.3%	641,483	632,296	1.5%
4	CR Banqiao	285,866	174,311	64.0%	2,749,445	2,236,394	22.9%
5	Nanjing Chemical Industry Park	345,804	216,377	59.8%	3,951,547	3,860,319	2.4%
6	CR Nanjing Thermal*	348,514	632,725	-44.9%	6,065,099	5,694,731	6.5%
7	CR Xuzhou Phase III	987,973	537,369	83.9%	10,254,840	10,350,835	-0.9%
8	CR Fuyang*	290,711	594,985	-51.1%	5,680,409	5,370,736	5.8%
9	CR Liyujiang	149,701	138,517	8.1%	2,600,855	2,511,065	3.6%
10	CR Liyujiang B	507,579	244,093	107.9%	4,997,035	4,895,195	2.1%
11	CR Xingning	115,603	48,548	138.1%	901,814	915,160	-1.5%
12	CR Guangzhou Thermal	248,479	195,852	26.9%	2,615,286	2,747,918	-4.8%
13	CR Haifeng*	499,215	472,328	5.7%	7,603,575	5,392,118	41.0%
14	CR Cangzhou	329,987	237,946	38.7%	3,289,683	3,054,353	7.7%
15	CR Caofeidian	248,961	210,941	18.0%	2,517,348	2,639,912	-4.6%
16	CR Tangshan Fengrun	255,255	252,595	1.1%	2,726,708	2,547,444	7.0%
17	CR Bohaixinqu	352,128	314,833	11.8%	3,090,535	1,951,479	58.4%
18	CR Shouyangshan	391,831	529,994	-26.1%	5,166,590	5,445,835	-5.1%
19	CR Dengfeng	248,295	214,119	16.0%	2,226,539	1,851,421	20.3%
	CR Dengfeng Phase II	302,206	517,339	-41.6%	5,365,105	5,786,724	-7.3%
20	CR Gucheng	143,323	183,273	-21.8%	2,478,837	2,121,800	16.8%
21	CR Luoyang*	56,865	54,017	5.3%	731,867	696,825	5.0%
22	CR Jiaozuo Longyuan	273,786	286,729	-4.5%	5,525,817	3,782,985	46.1%
23	CR Lianyuan	172,633	109,817	57.2%	1,415,839	1,659,941	-14.7%
24	CR Hubei	232,677	192,844	20.7%	2,403,422	2,468,898	-2.7%
	CR Hubei Phase II	547,554	611,678	-10.5%	6,471,046	6,512,010	-0.6%
25	CR Yichang*	294,473	274,743	7.2%	2,446,742	2,307,922	6.0%
26	CR Shenhai Thermal	210,280	256,190	-17.9%	1,968,080	2,185,650	-10.0%

Companies		Net generation November 2016 (MWh)	Net generation November 2015 (MWh)	Increase/ Decrease in November (%)	Net generation of the First Eleven Months of 2016 (MWh)	Net generation of the First Eleven Months of 2015 (MWh)	Increase/ Decrease (%)
27	CR Panjin Thermal*	272,290	276,290	-1.4%	2,544,920	2,440,190	4.3%
28	CR Dengkou	213,196	313,699	-32.0%	1,956,839	2,392,041	-18.2%
29	CR Heze*	601,041	402,876	49.2%	5,755,948	6,160,429	-6.6%
30	CR Cangnan	753,800	540,000	39.6%	7,447,800	7,897,200	-5.7%
31	CR Liuzhi	242,910	-	N/A	878,870	-	N/A
32	CR Beijing Thermal	73,689	57,651	27.8%	666,712	541,748	23.1%
33	CR Honghe Hydro	106,065	80,442	31.9%	800,163	963,038	-16.9%
34	CR Yazuihe Hydro	88,577	79,858	10.9%	813,565	786,763	3.4%
35	CR Dannan Wind	5,604	4,997	12.1%	42,040	41,995	0.1%
36	CR Shantou Wind	7,841	7,461	5.1%	56,588	58,825	-3.8%
37	CR Penglai Wind	11,225	11,639	-3.6%	102,774	100,241	2.5%
38	CR Penglai Xujiaji Wind	10,568	11,247	-6.0%	98,623	99,131	-0.5%
39	CR Chaonan Wind	23,725	21,802	8.8%	217,232	211,177	2.9%
40	CR Dahao Wind	3,899	3,950	-1.3%	30,951	34,685	-10.8%
41	CR Huilaixian'an Wind	28,401	22,913	24.0%	237,464	193,360	22.8%
42	CR Bayinxile Wind	39,926	16,773	138.0%	262,817	215,231	22.1%
43	CR Chengde Wind Phase I	12,221	5,155	137.1%	79,854	75,303	6.0%
44	CR Chengde Wind Phase II	12,214	4,663	161.9%	71,817	66,663	7.7%
45	CR Chengde Wind Phase III, IV&V	41,830	15,790	164.9%	271,509	267,493	1.5%
46	CR Yangxi Longgaoshan Wind	21,314	20,158	5.7%	160,150	141,246	13.4%
47	CR Weihai ETD Zone Wind	12,079	8,348	44.7%	110,982	99,881	11.1%
48	CR Weihai Huancui Wind	10,630	11,014	-3.5%	90,309	90,473	-0.2%
49	CR Daliuhang Wind	7,656	8,780	-12.8%	85,088	87,937	-3.2%
50	CR Daxindian Wind	8,076	8,802	-8.3%	90,493	92,553	-2.2%
51	CR Pingdu Wind	8,104	8,795	-7.8%	92,982	89,093	4.4%
52	CR Jianping Wind	20,898	14,457	44.6%	176,654	161,604	9.3%
53	CR Fuxin Wind	17,307	20,914	-17.2%	200,530	212,809	-5.8%
54	CR Guazhou Wind	6,943	14,305	-51.5%	162,663	218,339	-25.5%
55	CR Jiamusi Wind	5,231	4,533	15.4%	70,638	67,094	5.3%

Companies		Net generation November 2016 (MWh)	Net generation November 2015 (MWh)	Increase/ Decrease in November (%)	Net generation of the First Eleven Months of 2016 (MWh)	Net generation of the First Eleven Months of 2015 (MWh)	Increase/ Decrease (%)
56	CR Wulian Wind	8,127	9,733	-16.5%	86,140	85,391	0.9%
57	CR Jvxian Wind	9,163	9,200	-0.4%	83,223	75,619	10.1%
58	CR Manzhouli Wind	10,600	2,578	311.1%	97,081	63,305	53.4%
59	CR Suizhou Wind	8,529	11,289	-24.5%	124,312	118,432	5.0%
60	CRNE Datong Wind	49,219	23,311	111.1%	400,508	371,133	7.9%
61	CRNE Lianzhou Wind	37,242	23,056	61.5%	316,061	273,899	15.4%
62	CRNE Qingdao Wind	8,104	8,795	-7.8%	92,982	89,093	4.4%
63	CRNE Datongguangling Wind	22,308	7,326	204.5%	200,310	198,070	1.1%
64	CRNE Biyang Wind	23,285	14,584	59.7%	210,730	164,485	28.1%
65	CRNE Beipiao Wind	40,106	30,581	31.1%	362,070	212,975	70.0%
66	CRNE Linwu Wind	12,307	8,346	47.5%	108,888	117,591	-7.4%
67	CRNE Suizhou Wind	10,873	14,852	-26.8%	164,721	157,968	4.3%
68	CRNE Datongyanggao Wind	30,813	12,012	156.5%	201,633	192,140	4.9%
69	CRNE Wulian Wind	8,480	9,453	-10.3%	88,008	85,104	3.4%
70	CRNE Jvxian Wind	9,086	9,602	-5.4%	84,101	80,169	4.9%
71	CRNE Jinzhou Wind	9,553	12,649	-24.5%	102,820	110,510	-7.0%
72	CRBE Linghai Wind	15,734	9,320	68.8%	160,461	74,330	115.9%
73	CRNE Jining Wind	7,055	5,884	19.9%	81,553	77,932	4.6%
74	CRNE Yangjiang Wind	11,297	7,826	44.4%	80,394	65,486	22.8%
75	CRNE Suixian Tianhekou Wind	35,495	30,162	17.7%	353,945	304,745	16.1%
76	CRNE Rizhao Wind	10,946	12,015	-8.9%	104,185	101,275	2.9%
77	CRNE Lufeng Wind	14,003	13,774	1.7%	125,875	122,529	2.7%
78	CRNE Xinyi Wind	5,245	5,342	-1.8%	77,053	71,187	8.2%
79	CRNE Wulanchabu Wind	19,965	8,186	143.9%	141,167	108,992	29.5%
80	CRNE Nantong Wind	10,915	8,890	22.8%	90,405	81,929	10.3%
81	CRNE Wulanchabu Bayin Wind	12,781	5,405	136.5%	91,983	72,065	27.6%
82	CRNE Linyi Wind	15,808	16,396	-3.6%	144,304	115,428	25.0%
83	CRNE Fuxin Wind	9,952	10,715	-7.1%	104,540	107,595	-2.8%
84	CR Zaoyang Wind	15,349	7,536	103.7%	165,313	63,561	160.1%

Companies		Net generation November 2016 (MWh)	Net generation November 2015 (MWh)	Increase/ Decrease in November (%)	Net generation of the First Eleven Months of 2016 (MWh)	Net generation of the First Eleven Months of 2015 (MWh)	Increase/ Decrease (%)
85	CRNE Zoucheng Wind	6,624	5,495	20.6%	77,105	56,146	37.3%
86	CRNE Rongxian Wind	10,132	6,955	45.7%	108,127	65,159	65.9%
87	CRNE Manzhouli Wind	1,800	337	433.6%	44,898	8,157	450.4%
88	CRNE Jinping Wind	3,764	2,134	76.4%	33,378	11,608	187.5%
89	CRNE Liping Wind	8,293	3,884	113.5%	80,990	10,646	660.8%
90	CR Guangshui Wind	7,507	8,268	-9.2%	90,382	13,552	567.0%
91	CR Yicheng Wind	9,148	3,914	133.7%	109,486	3,914	N/A
92	CRNE Huanxian Wind	5,336	-	N/A	62,350	-	N/A
93	CRNE Xinzhou Wind	24,379	-	N/A	159,496	-	N/A
94	CRNE Fujin Wind	7,886	-	N/A	71,103	-	N/A
95	CR De'an Wind	7,986	-	N/A	50,660	-	N/A
96	CRNE Dongying Wind	21,127	-	N/A	78,943	-	N/A
97	CR Haiyang Wind	4,849	-	N/A	10,476	-	N/A
98	CRNE Tailai Solar	1,790	-	N/A	25,382	-	N/A
99	CRNE Tianzhen Solar	2,380	-	N/A	29,627	-	N/A
100	CRNE Zhaotong Solar	2,631	-	N/A	18,723	-	N/A
101	CRNE Xinrong Solar	5,355	-	N/A	29,776	-	N/A
102	CRNE Delingha Solar	2,157	-	N/A	10,786	-	N/A
<b>Subsidiaries subtotal</b>		<b>12,243,571</b>	<b>10,756,103</b>	<b>13.8%</b>	<b>136,525,085</b>	<b>128,895,028</b>	<b>5.9%</b>

Associates / JVs		Net generation November 2016 (MWh)	Net generation November 2015 (MWh)	Increase/ Decrease in November (%)	Net generation of the First Eleven Months of 2016 (MWh)	Net generation of the First Eleven Months of 2015 (MWh)	Increase/ Decrease (%)
103	CR Xuzhou*	290,707	319,335	-9.0%	4,187,059	4,243,581	-1.3%
104	CR Zhenjiang*	405,641	580,416	-30.1%	6,931,449	6,545,482	5.9%
105	Yangzhou No.2	467,972	734,347	-36.3%	5,200,472	4,856,160	7.1%
106	Wenzhou Telluride	293,679	141,418	107.7%	1,505,105	1,848,374	-18.6%
107	Shajiao C <sup>(1)</sup>	-	591,350	N/A	3,394,850	10,262,050	N/A
108	Hengfeng	201,520	185,540	8.6%	3,001,210	2,850,980	5.3%
109	Hengfeng Phase II	309,230	352,745	-12.3%	2,784,951	2,809,731	-0.9%
110	CR Hezhou	519,150	236,730	119.3%	4,545,390	5,041,200	-9.8%
<b>Associates subtotal</b>		<b>2,487,899</b>	<b>3,141,881</b>	<b>-20.8%</b>	<b>31,550,485</b>	<b>38,457,559</b>	<b>-18.0%</b>
<b>Grand Total</b>		<b>14,731,470</b>	<b>13,897,984</b>	<b>6.0%</b>	<b>168,075,570</b>	<b>167,352,587</b>	<b>0.4%</b>

\*Power plants undertook repair and maintenance in the reporting period

(1) In May 2016, Resources Shajiao C Investments Limited completed equity transfer of its 38.98% equity interest in Guangdong Guanghope Power Co., Ltd to Guangdong Province Shajiao (Plant-C) Power Generation Corporation and volume generated was not accounted for commencing May 2016.

#### Same Plants Net Generation by Provinces

Province	Net generation November 2016 (MWh)	Net generation November 2015 (MWh)	Increase/ Decrease in November (%)	Net generation of the First Eleven Months of 2016 (MWh)	Net generation of the First Eleven Months of 2015 (MWh)	Increase/ Decrease (%)
Guangdong	1,021,362	627,010	62.9%	11,114,989	11,069,338	0.4%
Jiangsu	3,089,288	2,437,603	26.7%	35,188,528	34,310,977	2.6%
Hebei	834,203	701,482	18.9%	8,533,738	8,241,709	3.5%
Henan	1,142,519	1,498,743	-23.8%	15,968,937	15,902,604	0.4%
Hubei	1,074,705	1,079,265	-0.4%	11,321,210	11,288,830	0.3%
Other provinces	2,513,952	2,493,858	0.8%	26,769,835	28,106,186	-4.8%
<b>Subsidiaries Same Plant Net Generation</b>	<b>9,676,029</b>	<b>8,837,961</b>	<b>9.5%</b>	<b>108,897,237</b>	<b>108,919,645</b>	<b>0.0%</b>
<b>Subsidiaries + Associates Same Plant Net Generation</b>	<b>12,163,928</b>	<b>11,388,492</b>	<b>6.8%</b>	<b>137,052,872</b>	<b>137,115,153</b>	<b>0.0%</b>



9 December 2016

## **Coal Production in the First Eleven Months of 2016 Reached 13.666 Million Tonnes**

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total coal production in November 2016 increased by 4.9% to 1.334 million tonnes from 1.272 million tonnes for the same period last year. Total coal production for the first eleven months of 2016 increased by 4.7% to 13.666 million tonnes compared to 13.047 million tonnes for the same period last year.

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For inquiries, please contact:

**China Resources Power Holdings Company Limited**  
Investor Relations Department

Tel: (852) 2593 7550

Fax: (852) 2593 7551



Coal production volume of each coal mining company in November 2016 and the same period last year is as follows:

Subsidiaries	Coal Production November 2016 (Thousand tonnes)	Coal Production November 2015 (Thousand tonnes)	Increase/Decrease In November (%)	Coal Production in the First Eleven Months of 2016 (Thousand tonnes)	Coal Production in the First Eleven Months of 2015 (Thousand tonnes)	Increase/Decrease YoY (%)
CR Tianneng <sup>(1)</sup>	-	74.5	N/A	13.0	1,266.0	N/A
Hunan China Resources	20.1	35.4	-43.3%	225.0	382.7	-41.2%
Hunan Lianyuan	18.3	18.1	1.1%	233.2	194.5	19.9%
CR Shanxi	48.9	2.0	N/A	77.8	82.0	-5.2%
CR Liansheng	826.0	536.0	54.1%	7,610.0	6,233.0	22.1%
CR Daning	312.9	403.5	-22.5%	3,371.0	3,134.6	7.5%
<b>Subsidiaries subtotal</b>	<b>1,226.2</b>	<b>1,069.6</b>	<b>14.6%</b>	<b>11,530.0</b>	<b>11,292.8</b>	<b>2.1%</b>

  

Associates	Coal Production November 2016 (Thousand tonnes)	Coal Production November 2015 (Thousand tonnes)	Increase/Decrease In November (%)	Coal Production in the First Eleven Months of 2016 (Thousand tonnes)	Coal Production in the First Eleven Months of 2015 (Thousand tonnes)	Increase/Decrease YoY (%)
Henan Yonghua	91.7	157.1	-41.6%	1,209.4	1,510.8	-19.9%
CR Taiyuan	16.2	45.3	-64.2%	926.5	243.0	281.3%
<b>Associates subtotal</b>	<b>107.9</b>	<b>202.4</b>	<b>-46.7%</b>	<b>2,136.0</b>	<b>1,753.8</b>	<b>21.8%</b>

  

<b>Grand Total</b>	<b>1,334.1</b>	<b>1,272.0</b>	<b>4.9%</b>	<b>13,665.9</b>	<b>13,046.6</b>	<b>4.7%</b>
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(1) CR Tianneng has suspended operations since February 2016.