

Hong Kong Exchanges and Clearing Limited and The Stock Exchange of Hong Kong Limited take no responsibility for the contents of this announcement, make no representation as to its accuracy or completeness and expressly disclaim any liability whatsoever for any loss howsoever arising from or in reliance upon the whole or any part of the contents of this announcement.



華潤電力控股有限公司

China Resources Power Holdings Company Limited

(Incorporated in Hong Kong with limited liability under the Companies Ordinance)

(Stock Code: 836)

October 2016 Update on Power Plant

Net Generation Figures and Coal Production Volume of Coal Mines

The appended press release contains power plant net generation figures and coal production volume of coal mines for October 2016 for China Resources Power Holdings Company Limited (the “**Company**”) and its subsidiaries and associates. The information in the press release may be price sensitive. This announcement containing the press release is accordingly being issued pursuant to Part XIVA of the Securities and Futures Ordinance. The information in the press release has been prepared on the basis of internal management records. It has not been audited or reviewed by external auditors.

This announcement is issued by the Company pursuant to Part XIVA of the Securities and Futures Ordinance.

The information in this announcement has been prepared on the basis of internal management records. It has not been audited or reviewed by external auditors and as such is for investors’ reference only.

Investors are advised to exercise caution in dealing in shares of the Company.

By order of the Board
**CHINA RESOURCES POWER
HOLDINGS COMPANY LIMITED**
ZHOU Junqing
Chairman

Hong Kong, 10 November 2016

As at the date of this announcement, the executive Directors are Ms. ZHOU Junqing, Mr. GE Changxin, Mr. HU Min and Ms. WANG Xiao Bin; the non-executive Directors are Mr. CHEN Ying and Mr. WANG Yan; and the independent non-executive Directors are Mr. MA Chiu-Cheung, Andrew, Ms. Elsie LEUNG Oi-sie, Dr. Raymond Kuo-fung CH’IEN and Mr. Jack SO Chak Kwong.



10 November 2016

Net Generation of Subsidiary Power Plants in the First Ten Months of 2016 Increased by 5.2%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in October 2016 increased by 19.8% to 11,838,122MWh from 9,878,461MWh for the same period of 2015. Total net generation of subsidiary power plants for the first ten months of 2016 increased by 5.2% to 124,281,515MWh compared to 118,138,462MWh for the same period last year.

On a same plant basis, total net generation of subsidiary coal-fired power plants in the first ten months of 2016 decreased by 0.9% compared to the same period of 2015. Power plants located in Henan, Hebei, Jiangsu and Hubei recorded 2.9%, 2.1%, 0.7% and 0.4% increases year on year, respectively. Power plants located in Guangdong and Other provinces recorded 3.3% and 5.3% decreases year on year, respectively.

~END~

For inquiries, please contact:

China Resources Power Holdings Company Limited
Investor Relations Department

Tel: (852) 2593 7550

Fax: (852) 2593 7551

Net generation of each power plant in October 2016 with comparative figures for the same period in 2015 is as follows:

Companies		Net generation October 2016 (MWh)	Net generation October 2015 (MWh)	Increase/ Decrease in October (%)	Net generation of the First Ten Months of 2016 (MWh)	Net generation of the First Ten Months of 2015 (MWh)	Increase/ Decrease (%)
1	CR Changshu	702,789	483,978	45.2%	8,140,538	8,664,616	-6.0%
2	CR Huaxin	144,475	176,582	-18.2%	2,328,363	2,058,677	13.1%
3	CR Yixing	35,080	56,237	-37.6%	577,565	568,585	1.6%
4	CR Banqiao*	199,818	190,186	5.1%	2,463,579	2,062,083	19.5%
5	Nanjing Chemical Industry Park	259,948	255,420	1.8%	3,605,743	3,643,941	-1.0%
6	CR Nanjing Thermal	652,815	388,640	68.0%	5,716,585	5,062,006	12.9%
7	CR Xuzhou Phase III	813,991	553,866	47.0%	9,266,867	9,813,466	-5.6%
8	CR Fuyang*	470,379	345,368	36.2%	5,389,698	4,775,751	12.9%
9	CR Liyujiang	282,250	121,075	133.1%	2,451,153	2,372,548	3.3%
10	CR Liyujiang B*	329,950	265,905	24.1%	4,489,457	4,651,102	-3.5%
11	CR Xingning	91,067	65,131	39.8%	786,211	866,612	-9.3%
12	CR Guangzhou Thermal	221,315	193,009	14.7%	2,366,807	2,552,066	-7.3%
13	CR Haifeng	709,500	831,285	-14.7%	7,104,360	4,919,790	44.4%
14	CR Cangzhou*	230,798	217,631	6.1%	2,959,696	2,816,407	5.1%
15	CR Caofeidian	314,491	159,803	96.8%	2,268,387	2,428,972	-6.6%
16	CR Tangshan Fengrun*	310,203	168,093	84.5%	2,471,453	2,294,849	7.7%
17	CR Bohaixinqu	379,403	294,637	28.8%	2,738,407	1,636,646	67.3%
18	CR Shouyangshan	311,293	403,336	-22.8%	4,774,759	4,915,841	-2.9%
19	CR Dengfeng	155,797	19,528	697.8%	1,978,244	1,637,302	20.8%
	CR Dengfeng Phase II	619,021	583,184	6.1%	5,062,899	5,269,385	-3.9%
20	CR Gucheng	291,171	295,512	-1.5%	2,335,514	1,938,526	20.5%
21	CR Luoyang	71,884	60,928	18.0%	675,002	642,808	5.0%
22	CR Jiaozuo Longyuan*	358,082	385,216	-7.0%	5,252,031	3,496,255	50.2%
23	CR Lianyuan	214,701	132,513	62.0%	1,243,206	1,550,123	-19.8%
24	CR Hubei	165,223	195,877	-15.6%	2,170,745	2,276,054	-4.6%
	CR Hubei Phase II	498,983	517,767	-3.6%	5,923,492	5,900,333	0.4%
25	CR Yichang	194,344	248,280	-21.7%	2,152,268	2,033,178	5.9%
26	CR Shenhai Thermal	99,170	187,940	-47.2%	1,757,800	1,929,460	-8.9%

Companies		Net generation October 2016 (MWh)	Net generation October 2015 (MWh)	Increase/ Decrease in October (%)	Net generation of the First Ten Months of 2016 (MWh)	Net generation of the First Ten Months of 2015 (MWh)	Increase/ Decrease (%)
27	CR Panjin Thermal*	208,480	205,830	1.3%	2,272,630	2,163,900	5.0%
28	CR Dengkou	160,932	220,978	-27.2%	1,743,643	2,078,342	-16.1%
29	CR Heze	367,549	358,688	2.5%	5,154,907	5,757,553	-10.5%
30	CR Cangnan	667,600	382,600	74.5%	6,694,000	7,357,200	-9.0%
31	CR Liuzhi*	210,560	-	N/A	635,960	-	N/A
32	CR Beijing Thermal	51,619	41,092	25.6%	593,023	484,097	22.5%
33	CR Honghe Hydro	89,151	164,900	-45.9%	694,098	882,597	-21.4%
34	CR Yazuihe Hydro	55,134	50,589	9.0%	724,988	706,442	2.6%
35	CR Dannan Wind	6,847	5,160	32.7%	36,436	36,998	-1.5%
36	CR Shantou Wind	7,722	7,072	9.2%	48,747	51,364	-5.1%
37	CR Penglai Wind	7,793	8,905	-12.5%	91,549	88,603	3.3%
38	CR Penglai Xujiaji Wind	7,474	10,092	-25.9%	88,055	87,884	0.2%
39	CR Chaonan Wind	27,768	21,314	30.3%	193,508	189,375	2.2%
40	CR Dahao Wind	4,044	3,959	2.2%	27,052	30,734	-12.0%
41	CR Huilaixian'an Wind	32,923	19,106	72.3%	209,063	170,447	22.7%
42	CR Bayinxile Wind	21,995	20,634	6.6%	222,892	198,458	12.3%
43	CR Chengde Wind Phase I	7,224	9,440	-23.5%	67,633	70,148	-3.6%
44	CR Chengde Wind Phase II	6,897	7,619	-9.5%	59,603	61,999	-3.9%
45	CR Chengde Wind Phase III, IV&V	26,148	26,561	-1.6%	229,679	251,703	-8.8%
46	CR Yangxi Longgaoshan Wind	18,299	10,500	74.3%	138,836	121,088	14.7%
47	CR Weihai ETD Zone Wind	9,201	7,266	26.6%	98,903	91,533	8.1%
48	CR Weihai Huancui Wind	8,021	7,466	7.4%	79,679	79,459	0.3%
49	CR Daliuhang Wind	6,120	7,463	-18.0%	77,432	79,157	-2.2%
50	CR Daxindian Wind	6,403	7,980	-19.8%	82,418	83,750	-1.6%
51	CR Pingdu Wind	7,021	7,930	-11.5%	84,878	80,298	5.7%
52	CR Jianping Wind	19,769	22,228	-11.1%	155,756	147,147	5.9%
53	CR Fuxin Wind	21,008	26,723	-21.4%	183,223	191,895	-4.5%
54	CR Guazhou Wind	11,846	14,707	-19.5%	155,720	204,034	-23.7%
55	CR Jiamusi Wind	9,586	8,841	8.4%	65,407	62,561	4.5%

Companies		Net generation October 2016 (MWh)	Net generation October 2015 (MWh)	Increase/ Decrease in October (%)	Net generation of the First Ten Months of 2016 (MWh)	Net generation of the First Ten Months of 2015 (MWh)	Increase/ Decrease (%)
56	CR Wulian Wind	7,402	6,238	18.6%	78,013	75,658	3.1%
57	CR Jvxian Wind	7,236	6,437	12.4%	74,060	66,419	11.5%
58	CR Manzhouli Wind	14,598	7,315	99.6%	86,481	60,726	42.4%
59	CR Suizhou Wind	14,311	10,103	41.7%	115,784	107,143	8.1%
60	CRNE Datong Wind	41,790	46,583	-10.3%	351,289	347,822	1.0%
61	CRNE Lianzhou Wind	39,653	20,486	93.6%	278,819	250,843	11.2%
62	CRNE Qingdao Wind	7,021	7,930	-11.5%	84,878	80,298	5.7%
63	CRNE Datongguangling Wind	20,922	25,740	-18.7%	178,002	190,744	-6.7%
64	CRNE Biyang Wind	23,905	15,047	58.9%	187,445	149,901	25.0%
65	CRNE Beipiao Wind	42,215	30,927	36.5%	321,964	182,394	76.5%
66	CRNE Linwu Wind	10,611	6,876	54.3%	96,582	109,245	-11.6%
67	CRNE Suizhou Wind	18,854	13,686	37.8%	153,849	143,116	7.5%
68	CRNE Datongyanggao Wind	28,500	24,816	14.8%	170,820	180,128	-5.2%
69	CRNE Wulian Wind	7,632	5,948	28.3%	79,528	75,651	5.1%
70	CRNE Jvxian Wind	6,934	6,324	9.6%	75,015	70,566	6.3%
71	CRNE Jinzhou Wind	11,723	13,300	-11.9%	93,267	97,861	-4.7%
72	CRBE Linghai Wind	20,049	8,520	135.3%	144,727	65,010	122.6%
73	CRNE Jining Wind	6,068	6,888	-11.9%	74,498	72,048	3.4%
74	CRNE Yangjiang Wind	10,272	6,383	60.9%	69,097	57,660	19.8%
75	CRNE Suixian Tianhekou Wind	41,989	26,202	60.3%	318,450	274,583	16.0%
76	CRNE Rizhao Wind	8,925	8,644	3.3%	93,239	89,260	4.5%
77	CRNE Lufeng Wind	14,307	11,294	26.7%	111,873	108,755	2.9%
78	CRNE Xinyi Wind	8,219	4,990	64.7%	71,808	65,846	9.1%
79	CRNE Wulanchabu Wind	11,455	9,017	27.0%	121,203	100,806	20.2%
80	CRNE Nantong Wind	12,170	4,530	168.7%	79,489	73,039	8.8%
81	CRNE Wulanchabu Bayin Wind	7,610	6,314	20.5%	79,202	66,660	18.8%
82	CRNE Linyi Wind	12,707	11,852	7.2%	128,496	99,032	29.8%
83	CRNE Fuxin Wind	11,737	12,901	-9.0%	94,588	96,881	-2.4%
84	CR Zaoyang Wind	16,184	5,282	206.4%	149,963	56,025	167.7%

Companies		Net generation October 2016 (MWh)	Net generation October 2015 (MWh)	Increase/ Decrease in October (%)	Net generation of the First Ten Months of 2016 (MWh)	Net generation of the First Ten Months of 2015 (MWh)	Increase/ Decrease (%)
85	CRNE Zoucheng Wind	6,172	5,767	7.0%	70,480	50,651	39.1%
86	CRNE Rongxian Wind	8,787	8,522	3.1%	97,995	58,204	68.4%
87	CRNE Manzhouli Wind	3,878	659	488.1%	43,099	7,820	N/A
88	CRNE Jinping Wind	2,817	2,257	24.8%	29,614	9,474	N/A
89	CRNE Liping Wind	6,632	2,829	134.4%	72,697	6,762	N/A
90	CR Guangshui Wind	10,423	5,283	97.3%	82,876	5,283	N/A
91	CR Yicheng Wind	9,178	-	N/A	100,338	-	N/A
92	CRNE Huanxian Wind	11,018	-	N/A	57,014	-	N/A
93	CRNE Xinzhou Wind	17,171	-	N/A	135,117	-	N/A
94	CRNE Fujin Wind	10,491	-	N/A	63,217	-	N/A
95	CR De'an Wind	10,303	-	N/A	42,674	-	N/A
96	CRNE Dongying Wind	23,082	-	N/A	57,816	-	N/A
97	CR Haiyang Wind	5,627	-	N/A	5,627	-	N/A
98	CRNE Tailai Solar	2,861	-	N/A	23,592	-	N/A
99	CRNE Tianzhen Solar	2,331	-	N/A	27,247	-	N/A
100	CRNE Zhaotong Solar	2,484	-	N/A	16,092	-	N/A
101	CRNE Xinrong Solar	4,683	-	N/A	24,421	-	N/A
102	CRNE Delingha Solar	2,112	-	N/A	8,629	-	N/A
Subsidiaries subtotal		11,838,122	9,878,461	19.8%	124,281,515	118,138,462	5.2%

Associates / JVs		Net generation October 2016 (MWh)	Net generation October 2015 (MWh)	Increase/ Decrease in October (%)	Net generation of the First Ten Months of 2016 (MWh)	Net generation of the First Ten Months of 2015 (MWh)	Increase/ Decrease (%)
103	CR Xuzhou*	265,095	344,204	-23.0%	3,896,352	3,924,246	-0.7%
104	CR Zhenjiang*	411,328	364,416	12.9%	6,525,807	5,965,066	9.4%
105	Yangzhou No.2	383,862	296,270	29.6%	4,732,500	4,121,813	14.8%
106	Wenzhou Telluride	219,439	14,916	1371.1%	1,211,425	1,706,957	-29.0%
107	Shajiao C ⁽¹⁾	-	730,700	N/A	3,394,850	9,670,700	N/A
108	Hengfeng	247,540	253,250	-2.3%	2,799,690	2,665,440	5.0%
109	Hengfeng Phase II	362,650	177,873	103.9%	2,475,721	2,456,986	0.8%
110	CR Hezhou	666,000	182,820	264.3%	4,026,240	4,804,470	-16.2%
Associates subtotal		2,555,914	2,364,450	8.1%	29,062,586	35,315,678	-17.7%
Grand Total		14,394,036	12,242,911	17.6%	153,344,101	153,454,140	-0.1%

*Power plants undertook repair and maintenance in the reporting period

(1) In May 2016, Resources Shajiao C Investments Limited completed equity transfer of its 38.98% equity interest in Guangdong Guanghope Power Co., Ltd to Guangdong Province Shajiao (Plant-C) Power Generation Corporation and volume generated was not accounted for commencing May 2016.

Same Plants Net Generation by Provinces

Province	Net generation October 2016 (MWh)	Net generation October 2015 (MWh)	Increase/ Decrease in October (%)	Net generation of the First Ten Months of 2016 (MWh)	Net generation of the First Ten Months of 2015 (MWh)	Increase/ Decrease (%)
Guangdong	924,581	645,119	43.3%	10,093,628	10,442,328	-3.3%
Jiangsu	2,808,916	2,104,909	33.4%	32,099,239	31,873,374	0.7%
Hebei	855,492	545,528	56.8%	7,699,536	7,540,227	2.1%
Henan	1,449,167	1,362,488	6.4%	14,826,418	14,403,861	2.9%
Hubei	858,550	961,924	-10.7%	10,246,505	10,209,565	0.4%
Other provinces	2,188,811	1,833,916	19.4%	24,255,883	25,612,329	-5.3%
Subsidiaries Same Plant Net Generation	9,085,516	7,453,885	21.9%	99,221,208	100,081,684	-0.9%
Subsidiaries + Associates Same Plant Net Generation	11,641,431	9,087,635	28.1%	124,888,944	125,726,662	-0.7%



10 November 2016

Coal Production in the First Ten Months of 2016 Reached 12.333 Million Tonnes

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total coal production in October 2016 decreased by 5.6% to 1.252 million tonnes from 1.326 million tonnes for the same period last year. Total coal production for the first ten months of 2016 increased by 4.7% to 12.333 million tonnes compared to 11.776 million tonnes for the same period last year.

~END~

For inquiries, please contact:

China Resources Power Holdings Company Limited
Investor Relations Department

Tel: (852) 2593 7550

Fax: (852) 2593 7551

Coal production volume of each coal mining company in October 2016 and the same period last year is as follows:

Subsidiaries	Coal Production October 2016 (Thousand tonnes)	Coal Production October 2015 (Thousand tonnes)	Increase/Decrease In October (%)	Coal Production in the First Ten Months of 2016 (Thousand tonnes)	Coal Production in the First Ten Months of 2015 (Thousand tonnes)	Increase/Decrease YoY (%)
CR Tianneng ⁽¹⁾	-	77.3	N/A	13.0	1,191.5	N/A
Hunan China Resources	21.4	34.8	-38.5%	205.4	347.3	-40.9%
Hunan Lianyuan	20.3	16.2	25.3%	214.9	176.4	21.8%
CR Shanxi	-	1.0	N/A	28.9	80.0	-63.9%
CR Liansheng	724.6	605.1	19.7%	6,784.4	5,697.4	19.1%
CR Daning	275.5	438.5	-37.2%	3,058.1	2,731.0	12.0%
Subsidiaries subtotal	1,041.8	1,172.9	-11.2%	10,304.7	10,223.7	0.8%

Associates	Coal Production October 2016 (Thousand tonnes)	Coal Production October 2015 (Thousand tonnes)	Increase/Decrease In October (%)	Coal Production in the First Ten Months of 2016 (Thousand tonnes)	Coal Production in the First Ten Months of 2015 (Thousand tonnes)	Increase/Decrease YoY (%)
Henan Yonghua	130.0	110.0	18.2%	1,117.7	1,354.0	-17.4%
CR Taiyuan	80.0	43.2	N/M	910.3	198.0	N/M
Associates subtotal	210.0	153.2	37.1%	2,028.1	1,552.0	30.7%

Grand Total	1,251.8	1,326.1	-5.6%	12,332.7	11,775.7	4.7%
--------------------	----------------	----------------	--------------	-----------------	-----------------	-------------

(1) CR Tianneng has suspended operations since February 2016.